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UNITED STATES DISTRICT COURT DISTRICT OF OREGON AT PORTLAND

LNG DEVELOPMENT COMPANY, LLC d/b/a OREGON LNG,

Plaintiff,

v.

PORT OF ASTORIA, an Oregon Port; DAN HESS; an individual, LARRY PFUND; an individual; WILLIAM HUNSINGER, an individual; JACK BLAND, an individual; and FLOYD HOLCOM, an individual,

Defendants.

No. 3:09-CV-847-JE

DECLARATION OF PETER HANSEN IN SUPPORT OF PLAINTIFF'S MOTION FOR PRELIMINARY INJUNCTION

DECLARATION OF PETER HANSEN IN SUPPORT OF MOTION FOR PRELIMINARY INJUNCTION – Page 1

- I, Peter Hansen, declare as follows:
- I am the Chief Executive Officer of Plaintiff LNG Development Company, 1. LLC, d/b/a Oregon LNG. Prior to that I was the Vice President for Development of Calpine Corporation's Western Region.
- Oregon LNG and its predecessor invested many months researching potential 2. locations for the liquid natural gas ("LNG") receiving terminal ("LNG terminal" or "terminal"), ultimately selecting the East Skipanon Peninsula site subleased from the Port of Astoria.
- 3. Attached as Exhibit "A" is a true and correct copy of an excerpt of Oregon LNG's Resource Report 10, submitted by Oregon LNG to the Federal Energy Regulatory Commission in October 2008. The excerpted section describes the extensive review and analysis that went into selecting the present site for the Oregon LNG terminal. Critical factors considered included the width and depth of the ship channel; access to target markets; protection against severe winter conditions in the ocean waters off the Pacific Northwest coast; minimization of impact to natural habitats; distance from population centers; availability of sufficient area; proximity to existing utilities and infrastructure; consistency with existing use of the site and surrounding areas; constructability; and, above all, safety.
- 4. The East Skipanon Peninsula site was chosen because it is by far the best location in the Pacific Northwest for an LNG terminal. It is uniquely suited for Oregon LNG's terminal and based on the recommendations contained in Sandia National Laboratories' 2004 report, "Guidance on Risk Analysis and Safety Implications of a Large Liquefied Natural Gas

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competitive advantage over other proposed LNG developments on the West Coast.

5. Some of Oregon LNG's competitors are attempting to construct competitive LNG terminals at other locations we considered and deemed of lower quality. Such developments include the proposed Bradwood Landing project located 35 miles up the Columbia River, and the proposed Jordan Cove project at Coos Bay. It is generally understood that the market can only accommodate one LNG terminal on the West Coast and that these projects are therefore mutually exclusive – ultimately, only one can succeed. Oregon LNG's terminal has enjoyed significant regulatory advantages due to the fact that the East Skipanon Peninsula location provides for the lowest environmental footprint of any proposed LNG terminal project. Specifically, its impacts on endangered salmon are well recognized as being far less than the impacts of the competing Bradwood Landing development. Also, the impacts of Oregon LNG's terminal and associated pipeline on

DECLARATION OF PETER HANSEN IN SUPPORT OF MOTION FOR PRELIMINARY INJUNCTION - Page 3

endangered spotted owls are well understood to be almost non-existent and obviously far less than the significant impacts of the competing Jordan Cove project. However, these other projects are still likely to gain critical competitive advantages the longer the Oregon LNG

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eyes of potential customers and partners. And, these developments are indeed moving forward. For example, just recently the Federal Energy Regulatory Commission granted its approval for the Jordan Cove project at Coos Bay. Attached as Exhibit "B" is a true and

project is delayed by the Port, thereby creating doubts about the viability of the project in the

correct copy of an article from The Oregonian dated December 17, 2009, titled *Oregon objects*

to federal OK of Coos Bay gas terminal.

6. The success of Oregon LNG's terminal development depends on its ability to enter into long-term Terminal-Use-Agreements ("TUAs") with LNG companies to bring their cargoes into the facility. TUAs provide the long-term, fixed-fee payments that account for almost all of the terminal's revenue stream, which also allows the terminal to obtain financing. LNG companies will not consider entering into TUAs with Oregon LNG until the project appears likely to become a reality. The status of West Coast LNG terminal developments is being watched closely by the worldwide LNG industry, and while the favorable attributes of this project are well understood, so are the significant uncertainties introduced by the Port's actions in regards to our possession of the premises over the long term. As long as these uncertainties persist, the project is of little interest to anyone in the worldwide LNG industry. Oregon LNG negotiated for two thirty-year renewal periods in the Sublease because lease terms of shorter duration are insufficient to support long-term TUAs, and without long-term

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7. In summary, long-term TUAs are this project's lifeblood, and long-term site control is of critical importance to obtaining TUAs. As a result, the Port's two-year "renewal" is virtually worthless to Oregon LNG. What Oregon LNG wants and needs, and what Oregon LNG bargained and contracted for, is two thirty-year renewal periods, providing Oregon LNG with long-term control of the East Skipanon Peninsula site.

- 8. Based on the underpinning revenue streams from the TUAs, Oregon LNG must obtain financing for the construction of the terminal. The Port does not have the financial resources to guarantee, or ultimately pay for, the damage it will cause to Oregon LNG and financing institutions if the project moves forward and then the Port refuses to renew the Master Lease after the two-year delay they claim they are entitled to. As a result, no financing institution will even consider financing construction of the Oregon LNG terminal until long-term site control is resolved.
- 9. The longer Oregon LNG's long-term site control is delayed, and the greater the perceived uncertainties become regarding that long-term control, the more the future of this project is placed in jeopardy. Potential customers and partners will simply move on and contract with competing, albeit less favorable developments out of fear of missing out on those remaining opportunities. Not only is Oregon LNG losing time, money, potential customers, and competitive advantages as this project is indefinitely delayed the entire project may be lost if this dispute is not promptly resolved.

I declare under penalty of perjury under the laws of the United States of America that

DECLARATION OF PETER HANSEN IN SUPPORT OF MOTION FOR PRELIMINARY INJUNCTION – Page 5

the foregoing is true and correct to the best of my knowledge and belief.

DATED: December 22, 2009, in Vancouver, Washington.

CERTIFICATE OF SERVICE

I hereby certify that I served a copy of the foregoing Declaration of Peter Hansen in Support of Plaintiff's Motion for Preliminary Injunction on:

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	Theories for Torror and the state of the sta	
		by causing a copy thereof to be hand-delivered to said attorney's address as
shown above on the date set forth below:		
		by sending a copy thereof via overnight courier in a sealed, prepaid envelope
addressed to said attorney's last-known address on the date set forth below;		
		by faxing a copy thereof to said attorney at his/her last-known facsimile
number on the date set forth below; or		
	\boxtimes	by electronic filing notification.
	DATE	D this day of December, 2009.

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